Name of Respondent	This report is:	Date of Report	Year/Period of Report
Liberty Utilities (Peach State Natural Gas) Corp.	(1) ☒ An Original (2) ☐ Resubmission	(Mo, Da, Yr) April 28, 2023	End Of December 31, 2022

Statement of Income

Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account	Reference Page Number	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarterly Only No Fourth Quarter	Prior Three Months Ended Quarterly Only No Fourth Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
1	**UTILITY OPERATING INCOME**					
2	Gas Operating Revenues (400)	300-301	73,935,290	60,805,533		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	56,782,555	39,118,589		
5	Maintenance Expenses (402)	317-325	181,639	184,209		
6	Depreciation Expense (403)	336-338	7,508,265	7,754,443		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization and Depletion of Utility Plant (404-405)	336-338	-	-		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	-	-		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		-	-		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		-	-		
13	(Less) Regulatory Credits (407.4)		-	-		
14	Taxes Other than Income Taxes (408.1)	262-263	1,188,117	1,151,113		
15	Income Taxes-Federal (409.1)	262-263	4,020,089	3,603,300		
16	Income Taxes-Other (409.1)	262-263	-	-		
17	Provision of Deferred Income Taxes (410.1)	234-235	-	-		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	-	-		
19	Investment Tax Credit Adjustment-Net (411.4)		-	-		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		69,680,665	51,811,655		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		4,254,626	8,993,878		

Name of Respondent Liberty Utilities (Peach State Natural Gas) Corp.	This report is: (1) ☒ An Original (2) ☐ Resubmission	Date of Report (Mo, Da, Yr) April 28, 2023	Year/Period of Report End Of December 31, 2022

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2			73,935,290	60,805,533		
3						
4			56,782,555	39,118,589		
5			181,639	184,209		
6			7,508,265	7,754,443		
7						
8						
9						
10						
11						
12						
13						
14			1,188,117	1,151,113		
15			4,020,089	3,603,300		
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	-	-	69,680,665	51,811,655	-	-
26	-	-	4,254,626	8,993,878	-	-

Name of Respondent Liberty Utilities (Peach State Natural Gas) Corp.		This report is: (1) ☒ An Original (2) ☐ Resubmission	Date of Report (Mo, Da, Yr) April 28, 2023		Year/Period of Report End Of December 31, 2022	
Statement of Income (continued)						
Line No.	Title of Account	Reference Page Number	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current Three Months Ended Quarterly Only No Fourth Quarter	Prior Three Months Ended Quarterly Only No Fourth Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)		4,254,626	8,993,878		
28	**OTHER INCOME AND DEDUCTIONS**					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)					
33	Revenues from Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)					
38	Allowance for Other Funds Used During Construction (419.1)		-	-		
39	Miscellaneous Nonoperating Income (421)		-	-		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Total of lines 31 thru 40)		-	-		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)	340	15,668	55,229		
46	Life Insurance (426.2)					
47	Penalties (426.3)		10,931	25		
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		170,105	132,540		
49	Other Deductions (426.5)		63,287	56,825		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	259,991	244,620		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Income Taxes (410.2)	234-235				
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235				
57	Investment Tax Credit Adjustments-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-	-		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		259,991	244,620		
61	**INTEREST CHARGES**					
62	Interest on Long-Term Debt (427)					
63	Amortization of Debt Disc. and Expense (428)	258-259				
64	Amortization of Loss on Reacquired Debt (428.1)					
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259				
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Associated Companies (430)	340	2,427,193	2,748,405		
68	Other Interest Expense (431)	340	311,720	169,318		
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		-	-		
70	Net Interest Charges (Total of lines 62 thru 69)		2,738,913	2,917,723		
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		1,255,722	5,831,536		
72	**EXTRAORDINARY ITEMS**					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)		-	-		
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		-	-		
78	Net Income (Total of lines 71 and 77)		1,255,722	5,831,536		
			(10,464,554)	(4,673,621)		

Name of Respondent	This report is:	Date of Report	Year/Period of Report
Liberty Utilities (Peach State Natural Gas) Corp.	(1) ☒ An Original (2) ☐ Resubmission	(Mo, Da, Yr) April 28, 2023	End Of December 31, 2022

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	20,716	
4	303 Miscellaneous Intangible Plant	9,175,556	14,442,968
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	9,196,272	14,442,968
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 26)	-	-
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	2,635	
30	341 Structures and Improvements	5,167	
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Name of Respondent Liberty Utilities (Peach State Natural Gas) Corp.	This report is: (1) ☒ An Original (2) ☐ Resubmission	Date of Report (Mo, Da, Yr) April 28, 2023	Year/Period of Report End Of December 31, 2022

Gas Plant in Service (Accounts 101, 102, 103, and 106)(continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	-			-
3	(15,038)			5,679
4	(9,175,556)			14,442,968
5	(9,190,593)	-	-	14,448,647
6				
7				
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19				-
20				-
21				-
22				-
23				-
24				-
25				-
26				-
27	-	-	-	-
28				
29				2,635
30				5,167
31				-
32				-
33				-

Name of Respondent Liberty Utilities (Peach State Natural Gas) Corp.	This report is: (1) ☒ An Original (2) ☐ Resubmission	Date of Report (Mo, Da, Yr) April 28, 2023	Year/Period of Report End Of December 31, 2022

Gas Plant in Service (Accounts 101, 102, 103, and 106)(continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	7,802	-
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and 38)	7,802	-
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	7,802	-
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	-	-
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements	-	
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	-	-
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	-	-

Name of Respondent Liberty Utilities (Peach State Natural Gas) Corp.	This report is: (1) ☒ An Original (2) ☐ Resubmission	Date of Report (Mo, Da, Yr) April 28, 2023	Year/Period of Report End Of December 31, 2022

Gas Plant in Service (Accounts 101, 102, 103, and 106)(continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				-
35				-
36				-
37				-
38	-	-	-	7,802
39	-	-	-	7,802
40				-
41	-	-	-	7,802
42				
43				
44				-
45				-
46				-
47				-
48				-
49				-
50				-
51				-
52				-
53				-
54				-
55				-
56				-
57	-	-	-	-
58				
59				-
60				-
61				-
62				-
63				-
64				-
65				-
66				-
67				-
68				-
69	-	-	-	-
70				
71				-
72				-
73				-
74				-
75				-
76				-
77				-
78				-
79				-
80	-	-	-	-

Name of Respondent Liberty Utilities (Peach State Natural Gas) Corp.	This report is: (1) ☒ An Original (2) ☐ Resubmission	Date of Report (Mo, Da, Yr) April 28, 2023	Year/Period of Report End Of December 31, 2022

Gas Plant in Service (Accounts 101, 102, 103, and 106)(continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	-	-
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	-	
84	365.2 Rights-of-Way	162,500	
85	366 Structures and Improvements	11,493	
86	367 Mains	3,229,608	
87	368 Compressor Station Equipment		
88	369 Measuring and Regulating Station Equipment	93,404	37,355
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	3,497,005	37,355
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	943,988	
95	375 Structures and Improvements	410,245	
96	376 Mains	149,592,540	4,023,548
97	377 Compressor Station Equipment	-	
98	378 Measuring and Regulating Station Equipment-General	2,546,811	
99	379 Measuring and Regulating Station Equipment-City Gate	636,580	
100	380 Services	70,395,374	1,917,472
101	381 Meters	11,167,895	141,635
102	382 Meter Installations	12,890,308	
103	383 House Regulators	2,722,932	
104	384 House Regulator Installations	-	
105	385 Industrial Measuring and Regulating Station Equipment	443,024	
106	386 Other Property on Customers' Premises	-	
107	387 Other Equipment	-	
108	388 Asset Retirement Costs for Distribution Plant	-	
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	251,749,698	6,082,656
110	GENERAL PLANT		
111	389 Land and Land Rights	153,221	
112	390 Structures and Improvements	6,904,681	
113	391 Office Furniture and Equipment	1,651,081	23,787
114	392 Transportation Equipment	3,867,070	
115	393 Stores Equipment	3,328	
116	394 Tools, Shop, and Garage Equipment	649,518	
117	395 Laboratory Equipment	-	
118	396 Power Operated Equipment	1,681,360	252,486
119	397 Communication Equipment	725,208	
120	398 Miscellaneous Equipment	921,961	
121	Subtotal (Enter Total of lines 111 thru 120)	16,557,427	276,273
122	399 Other Tangible Property	488,008	
123	399.1 Asset Retirement Costs for General Plant	-	
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	17,045,435	276,273
125	TOTAL (Accounts 101 and 106)	281,496,212	20,839,252
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	281,496,212	20,839,252
		$ -	

Name of Respondent Liberty Utilities (Peach State Natural Gas) Corp.	This report is: (1) ☒ An Original (2) ☐ Resubmission	Date of Report (Mo, Da, Yr) April 28, 2023	Year/Period of Report End Of December 31, 2022

Gas Plant in Service (Accounts 101, 102, 103, and 106)(continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	-	-	-	-
82				
83	-			-
84	-			162,500
85				11,493
86				3,229,608
87				-
88				130,759
89				-
90				-
91				-
92	-	-	-	3,534,360
93				
94				943,988
95				410,245
96	(39,830)			153,576,258
97				-
98				2,546,811
99				636,580
100	-			72,312,846
101				11,309,530
102				12,890,308
103				2,722,932
104				-
105				443,024
106				-
107				-
108				-
109	(39,830)	-	-	257,792,523
110				
111				153,221
112				6,904,681
113	-			1,674,868
114				3,867,070
115				3,328
116				649,518
117				-
118				1,933,846
119				725,208
120				921,961
121	-		-	16,833,700
122			-	488,008
123				-
124	-	-	-	17,321,708
125	(9,230,423)	-	-	293,105,041
126				-
127				-
128				-
129	(9,230,423)	-	-	293,105,041

Name of Respondent Liberty Utilities (Peach State Natural Gas) Corp.	This report is: (1) ☒ An Original (2) ☐ Resubmission	Date of Report (Mo, Da, Yr) April 28, 2023	Year/Period of Report End Of December 31, 2022

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	88,174,161	88,174,161		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	7,508,265	7,508,265		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Clearing (Specify) (footnote details):	-			
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	7,508,265	7,508,265	-	-
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(9,230,423)	(9,230,423)		
13	Cost of Removal	-			
14	Salvage (Credit)	-			
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(9,230,423)	(9,230,423)	-	-
16	Other Debit or Credit Items (Describe) (footnote details):	-			
17		-			
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	86,452,002	86,452,002	-	-
20	Section B: BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS	-			
21	Productions-Manufactured Gas	-			
22	Production and Gathering-Natural Gas	-			
23	Products Extraction-Natural Gas	-			
24	Underground Gas Storage	-			
25	Other Storage Plant	-			
26	Base Load LNG Terminaling and Processing Plant	-			
27	Transmission	-			
28	Distribution	86,452,002	86,452,002		
29	General	-			
30	TOTAL (Total of lines 21 thru 29)	86,452,002	86,452,002	-	-

* Line 16 - Asset transfers
Reclassify accumulated depreciation on prior year retirements previously recorded in separate account

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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account	Revenues for Transition Costs and Take-or-Pay Amount for Current Year	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year	Revenues for GRI and ACA Amount for Current Year	Revenues for GRI and ACA Amount for Previous Year
	(a)	(b)	(c)	(d)	(e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Gathering Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Gathering Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:	-	-		
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:	-	-		

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Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	45,613,960	37,823,405	45,613,960	37,823,405	2,108,415	2,334,337
2	22,839,844	18,166,223	22,839,844	18,166,223	2,823,258	2,943,039
3			-	-		
4						
5						
6						
7	430,541	151,515	430,541	151,515		
8	296,805	439,672	296,805	439,672		
9						
10						
11	4,711,732	4,163,967	4,711,732	4,163,967	2,819,890	2,948,996
12						
13						
14						
15						
16						
17						
18	42,409	60,751	42,409	60,751		
19	73,935,290	60,805,533	73,935,290	60,805,533		
20						
21	73,935,290	60,805,533	73,935,290	60,805,533		

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Other Gas Revenues (Account 495)

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	$ 42,409
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
	Total	$ 42,409

Name of Respondent Liberty Utilities (Peach State Natural Gas) Corp.	This report is: (1) ☒ An Original (2) ☐ Resubmission	Date of Report (Mo, Da, Yr) April 28, 2023	Year/Period of Report End Of December 31, 2022

Gas Operation and Maintenance Expenses

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	-
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)	-	-
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-
58	TOTAL Products Extraction (Total of lines 47 and 57)	-	-

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Gas Operation and Maintenance Expenses (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-	-
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases	40,050,333	17,067,962
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases	32,733	32,842
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	40,083,066	17,100,803
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-	-

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	6,650,448	4,857,047
87	(Less) 808.2 Gas Delivered to Storage-Credit	(15,108,319)	(6,698,842)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit		
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	-	-
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	31,625,196	15,259,009
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	31,625,196	15,259,009
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of lines of 101 thru 113)	-	-

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)	-	-
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses	-	-
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	-	-
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Total of lines 136 thru 144)	-	-
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	-	-

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Gas Operation and Maintenance Expenses (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)	-	-
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	-	-
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	-	-

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering		
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses		
187	857 Measuring and Regulating Station Expenses		
188	858 Transmission and Compression of Gas by Others	7,827,232	7,919,102
189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Total of lines 180 thru 190)	7,827,232	7,919,102
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Regulating Station Equipment		
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Total of lines 193 thru 199)	-	-
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	7,827,232	7,919,102
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	645,182	446,034
205	871 Distribution Load Dispatching	27,172	23,648
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	2,164,387	1,740,168
209	875 Measuring and Regulating Station Expenses-General	64,761	115,354
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses	423,676	568,212
213	879 Customer Installations Expenses		
214	880 Other Expenses	143,589	177,190
215	881 Rents	33,041	47,414
216	TOTAL Operation (Total of lines 204 thru 215)	3,501,809	3,118,020
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements	22,531	43,362
220	887 Maintenance of Mains	78,200	66,657
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General	17,492	-
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services	5,039	1,456
226	893 Maintenance of Meters and House Regulators	52,021	36,277
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Total of lines 218 thru 227)	175,284	147,752
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	3,677,093	3,265,771
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	6,842	37,748
233	902 Meter Reading Expenses	614,470	440,039
234	903 Customer Records and Collection Expenses	852,010	1,048,348

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Gas Operation and Maintenance Expenses (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	708,095	146,077
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	2,181,416	1,672,212
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	41,660	32,044
241	908 Customer Assistance Expenses	434,489	448,589
242	909 Informational and Instructional Expenses	48,894	61,825
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	525,042	542,458
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	221,477	202,703
249	913 Advertising Expenses	266,611	140,556
250	916 Miscellaneous Sales Expenses	259,163	329,900
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	747,251	673,159
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	2,163,418	2,334,584
255	921 Office Supplies and Expenses	1,612,061	1,575,981
256	(Less) 922 Administrative Expenses Transferred-Credit		
257	923 Outside Services Employed	3,319,781	2,527,378
258	924 Property Insurance	555,091	449,491
259	925 Injuries and Damages	-	8,821
260	926 Employee Pensions and Benefits	2,158,651	2,490,170
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses		
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses		
265	930.2Miscellaneous General Expenses	356,094	337,813
266	931 Rents	209,513	210,392
267	TOTAL Operation (Total of lines 254 thru 266)	10,374,609	9,934,630
268	Maintenance		
269	932 Maintenance of General Plant	6,355	36,457
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	10,380,964	9,971,087
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	56,964,194	39,302,799